

**METROPOLITAN EDISON COMPANY**  
**READING, PENNSYLVANIA**

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**Electric Service Tariff**

**Effective in**

**The Territory as Defined on  
Page Nos. 8 - 10 of this Tariff**

**Issued: January 25, 2017**

**Effective: January 27, 2017**

**By: Steven E. Strah, President  
Reading, Pennsylvania**

**NOTICE**

Supplement No. 35 makes changes to Description of Territory, General Rules and Regulations, Rate Schedules, Services and Riders.  
See Thirty-Second Revised Page No. 2.

**LIST OF MODIFICATIONS**

Description of Territory

Easton Area – Township name has been changed (See Second Revised Page 8).

General Rules and Regulations

Definition of Terms – Definitions of Applicant, Customer, and On-Peak Hours language has been changed (See Second Revised Pages 12, 14, and 19).

Rule 2 – Deposit language has been changed (See Second Revised Page 24).

Rule 7 – Wiring, Apparatus and Inspection – Applicant/Customer Obligations language has been changed (See Second Revised Page 37).

Rule 10 – Meter Reading and Rendering of Bills (9) Power Factor/Kilovar Billing – Language has been changed (See Third Revised Page 45).

Rule 22 – Transfer of Electric Generation Supplier – Language has been changed (See Second Revised Page 57).

Rate Schedules

Rate RS – Residential Service Rate – Rates have been increased (See Third Revised Pages 58 and 59).

Rate GS – Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate – Rates have been increased (See Third Revised Pages 61 and 62).

Rate GS-Small – General Service Secondary Rate – Non Demand Metered – Rates have been increased (See Third Revised Page 63 and Second Revised Page 64) and language has been changed (See Third Revised Page 63).

Rate GS-Medium – General Service Secondary Rate – Demand Metered – Rates have been increased (See Third Revised Page 66 and Second Revised Page 69) and language has been changed (See Third Revised Page 66 and Third Revised Page 68).

## LIST OF MODIFICATIONS

## Rate Schedules (Continued)

Rate GS-Large – General Service Secondary Rate – Rates have been increased (See Fourth Revised Page 70 and Second Revised Page 72) and language has been changed (See Fourth Revised Page 70 and Third Revised Page 71).

Rate GP – General Service – Primary Rate – Rates have been increased (See Fourth Revised Page 74 and Second Revised Page 76) and language has been changed (See Third Revised Page 75).

Rate TP – Transmission Power Rate – Rates have been increased (See Second Revised Pages 78 and 80) and language has been changed (See Third Revised Pages 79 and 81).

Rate MS – Municipal Service Rate – Rates have been increased (See Third Revised Page 82 and Second Revised Page 83).

Services

Borderline Service – Rates have been increased (See Third Revised Page 84).

Street Lighting Service - Rates have been increased (See Second Revised Pages 86, 87, 90, 91, 92, 94, 99). Removed Lighting Selections (See Second Revised Pages 87, 91, 93, 94 and 99). Language has been changed (See Second Revised Page 95).

LED Street Lighting Service – Rates have been increased and language has been changed (See Second Revised Page 100).

Outdoor Area Lighting Service – Rates have been increased (See Third Revised Pages 103 and 105).

Riders

Rider C – Universal Service Cost Rider – Language has been changed (See First Revised Page 111).

Rider I – Hourly Pricing Default Service Rider – Rates have been increased (See Fourth Revised Page 137).

Rider J – Default Service Support Rider – Rates have been increased (See Fourth Revised Page 142 and Second Revised Page 144). Language has been changed (See First Revised Page 143).

Rider L – Partial Services Rider – Language has been changed and rates have been increased (See Third Revised Page 153).

Rider R – Distribution System Improvement Charge – Rates have been decreased and language has been changed (See Third Revised Page 175).

DESCRIPTION OF TERRITORY

EASTON AREA

Bucks County - Borough of Riegelsville.  
Townships of Bridgeton, Durham, Nockamixon and Tinicum.

Monroe County - Boroughs of Delaware Water Gap, East Stroudsburg and Stroudsburg.  
Townships of Chestnuthill, Hamilton, Middle Smithfield, Price, Ross, Smithfield and Stroud.

Northampton County - City of Easton.  
Boroughs of Bangor, Bath, Chapman, East Bangor, Glendon, Nazareth, Pen Argyl, Portland, Roseto, Stockertown, West Easton, Wilson and Wind Gap.  
Townships of Allen, Bethlehem, Bushkill, East Allen, Forks, Lehigh, Lower Mt. Bethel, (C) Lower Nazareth, Moore, Palmer, Plainfield, Upper Mt. Bethel, Upper Nazareth, Washington and Williams.

Pike County - Townships of Delaware, Dingman and Lehman.

READING AREA

Berks County - City of Reading.  
Boroughs of Bally, Bechtelsville, Bernville, Birdsboro, Boyertown, Centerport, Fleetwood, Hamburg, Kenhorst, Kutztown, Laureldale, Leesport, Lenhartsville, Lyons, Mohnton, Mt. Penn, St. Lawrence, Shillington, Shoemakersville, Strausstown, Topton, West Reading and Wyomissing.  
Townships of Albany, Alsace, Amity, Bern, Brecknock, Centre, Colebrookdale, Cumru, District, Douglass, Earl, Exeter, Greenwich, Hereford, Jefferson, Longswamp, Lower Alsace, Maiden creek, Maxatawny, Muhlenberg, North Heidelberg, Oley, Ontelaunee, Penn, Perry, Pike, Richmond, Robeson, Rockland, Ruscombmanor, Spring, Tilden, Union, Upper Bern, Washington and Windsor.

Chester County - Township of Warwick.

Lancaster County - Borough of Adamstown.  
Township of Brecknock.

(C) Change

## GENERAL RULES AND REGULATIONS

## Definition of Terms (continued)

**Alternative Energy Portfolio Standards (“AEPS”)** - Standards requiring that a certain amount of electric energy sold from alternative energy sources be included as part of the sources of electric utilities within the Commonwealth of Pennsylvania in accordance with the Alternative Energy Portfolio Standards Act, 73 P.S. §1648.1 – 1648.8 (“AEPS Act”) as may be amended from time to time.

(C)

**Applicant** - Any person, corporation or other entity that (i) desires to receive from the Company electric or any other service provided for in this Tariff, (ii) complies completely with all Company requirements for obtaining electric or any other service provided for in this Tariff, (iii) has filed and is awaiting Company approval of its application for service, and (iv) is not yet actually receiving from the Company any service provided for in this Tariff. For Residential Service, an Applicant is a natural person at least 18 years of age not currently receiving service who applies for Residential Service or any adult occupant whose name appears on the mortgage, deed or lease of the property for which the Residential Service is requested. The term does not include a person who seeks to transfer service within the service territory of the Company or to reinstate service at the same address provided that the final bill for service is not past due.

**Basic Electric Supply** - For purposes of the Company’s Purchase of EGS Receivables Program, energy (including renewable energy) and renewable energy or alternative energy credits (RECs/AECs) procured by an EGS, provided that the RECs/AECs are bundled with the associated delivered energy. For residential Customers, Basic Electric Supply does not include early contract cancellation fees, late fees, or security deposits imposed by an EGS.

**Black Start Service** - The ability of a Generating Facility to go from a shutdown condition to an operating condition and start delivering power without assistance from the power system (i.e., the Company’s electrical system).

**Cash Advance** - A refundable contribution in cash from an Applicant for those costs associated with a Line Extension, increased for applicable taxes, which is held by the Company in a non-interest bearing account.

(C) Change

## GENERAL RULES AND REGULATIONS

## Definition of Terms (continued)

**Contributions in Aid of Construction (“CIAC”)** - A non-refundable contribution in cash from an Applicant for those costs associated with a Line Extension and/or tree trimming, brush clearance and related activities or those costs associated with Temporary Service or the relocation of Company facilities, increased for applicable taxes.

**Customer(s)** - Any person, partnership, association, corporation, or other entity (i) in whose name a service account is listed, (ii) who occupies or is the ratepayer for any premises, building, structure, etc., or (iii) is primarily responsible for payment of bills. For Residential Service, a Customer is a natural person at least 18 years of age in whose name a Residential Service account is listed and who is primarily responsible for payment of bills rendered for the service or any adult occupant whose name appears on the mortgage, deed, or lease of the property for which the Residential Service is being requested. A natural person remains a Customer after discontinuance or termination until the final bill for service becomes past due. (C)

**Customer Choice and Competition Act** - The Pennsylvania legislation known as the “Electricity Generation Customer Choice and Competition Act,” 66 Pa. C. S. §§ 2801-2813 as implemented by the Default Service Regulations 52 Pa. C. S. §§52.181-52.189, and by Act 129 and as may be amended from time to time.

**Default Service** - Service provided pursuant to a Default Service Program to a Default Service Customer.

**Default Service Customer** - A Delivery Service Customer not receiving service from an EGS.

**Delivery Service** - Provision of distribution of electric energy and other services provided by the Company.

**Delivery Service Charge** - A charge that includes the Monthly Minimum Charge, Distribution Charge, and all charges and surcharges imposed under other applicable tariff provisions.

(C) Change

## GENERAL RULES AND REGULATIONS

## Definition of Terms (continued)

**Non-Summer** - The calendar months of October through May.

**Non-Utility Generation Charge or NUG Charge** - A reconcilable, non-by-passable charge or credit applied to each kWh delivered during a billing month to Delivery Service Customers pursuant to the terms of the Non-Utility Generation Charge Rider.

**NUG** - Non Utility Electric Generating Facility

**On-Peak Hours** - The On-peak hours shall be from 6 a.m. to 6 p.m., 7 a.m. to 7 p.m., 8 a.m. to 8 p.m., 9 a.m. to 9 p.m., or 10 a.m. to 10 p.m. prevailing time, at the option of the Customer, Mondays to Fridays excluding holidays. If Customer does not select the On-Peak hours within 30 days of the receipt of notice to do so, the On-Peak hours will default to 8 a.m. to 8 p.m. All other hours shall be Off-Peak. The Off-Peak holidays are New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. On-Peak hours are subject to change from time to time by the Company after giving notice of such changes to Customers. (C)

**Permanent Residential Customer** - A Customer occupying a dwelling or mobile home on a permanent foundation which is the Customer's primary residence occupied year-round for normal living purposes and including: (i) electrical wiring conforming with the National Electrical Code and the Company's service installation policies; (ii) a permanently installed heating system; and (iii) permanently installed plumbing and sewage systems.

**PJM** - PJM Interconnection, L.L.C. or any successor organization/entity thereto.

**Point of Delivery** - The location at which the Company service connection terminates and the Customer's wiring and installation begins.

**Power Factor** - The ratio of the watts to the volt-amperes.

**Price to Compare Default Service Charge** - The cents per kWh rates representing the Company's costs for providing energy, capacity, including the cost of complying with non-solar AEPS, market based transmission and ancillary services for Customers who take Default Service.

**Primary Voltage** - Voltage greater than 600 volts.

**Private Right-of-Way** - The right-of-way or easement for electric facilities on, over, under, across and/or through real or other property owned by an individual or entity which is not a governmental, municipal or other public body to provide service.

(C) Change

## GENERAL RULES AND REGULATIONS

## Applications/Contracts (continued)

The Company may require an Applicant/Customer to make the payment of any outstanding balance or portion of an outstanding balance if the Applicant/Customer resided at the property for which service is requested during the time the outstanding balance accrued and for the time the Applicant/Customer resided at the property not to exceed four years. The Company may establish that an Applicant/Customer previously resided at a property through the use of mortgage, deed, lease information, a consumer credit reporting service, a Financial Summary that provides the names and income of adult occupants of a household, and a web-based tool such as "Accurint" to research Applicant/Customer information.

**2. Deposits**

Where an Applicant's/Customer's credit is not established or the credit of a Customer with the Company has, in the Company's judgment become impaired, or where the Company deems it necessary, a deposit or other guarantee satisfactory to the Company may be required to be supplied by the Applicant/Customer as security for the payment of future and final bills before the Company shall commence or continue to render any type of electric service to the Applicant/Customer. Deposits required by the Company for Tariff charges shall include unpaid EGS charges that are subject to the Company's POR.

The Company utilizes a generally accepted credit scoring methodology in range of general industry practice that is based on an applicant or customer's utility payment history.

(C)

The Company may request deposits from Customers taking service for a period of less than thirty (30) days, in an amount equal to the estimated bill for the cost of total services provided by the Company for such temporary period. Deposits may be required by the Company from all other Customers, in an amount that is in accordance with 52 Pa. Code § 56.51.

Deposits for Residential Customers shall be returned to them in accordance with the provisions of the Responsible Utility Customer Protection Act (66 Pa. C.S. §§ 1401-1418) and the provisions of the Commission's Regulations at 52 Pa. Code Chapter 56, as amended from time to time. Deposits from all other Customers may be held by the Company, in its sole and exclusive judgment, until the Customer discontinues service or the Company determines that the Customer has established a satisfactory payment record. Upon discontinuance of all Company service and payment in full of all charges and financial guarantees, the Company shall refund the deposit or deduct any unpaid amounts from the deposit and refund the difference, if any, to the Customer. The deposit shall no longer accrue interest upon the discontinuance of service.

The interest rate on Residential Customer deposits will be calculated pursuant to The Fiscal Code, as amended annually.

(C) Change



## GENERAL RULES AND REGULATIONS

## Rule 7 – Wiring, Apparatus and Inspection (continued)

When a Customer's facilities or use of equipment having operating characteristics that adversely affects or has the potential to adversely affect, in the Company's sole judgment, the Company's electric system, the Customer shall take corrective action at its sole expense as may be directed by the Company. Unless corrective action is taken, the Company is under no obligation to serve or to continue to serve such Customers.

Each Applicant/Customer shall provide to the Company such service information described in Rule 1 of this Tariff. The Applicant/Customer shall be responsible and liable to the Company for any damages resulting from the Customer's failure to provide such service information.

The Company will require the Customer to maintain a Power Factor in the range of 85% (lagging) to 100% for secondary, primary and sub transmission service and 97% (lagging) to 99% (leading) for transmission service, coincident with the Customer's maximum monthly peak demand and to provide, at the Customer's expense, any corrective equipment necessary in order to do so. The Company may inspect the Customer's installed equipment and/or place instruments on the premises of the Customer in order to determine compliance with this requirement, as deemed appropriate by the Company. The Company may charge the Customer the Company's installation cost incurred for corrective devices necessary for compliance with this provision. The Company is under no obligation to serve, or to continue to serve, a Customer who does not maintain a Power Factor consistent with the parameters set forth in this provision. (C)

**8. Metering****Company Obligations**

The Company owns, maintains, installs and operates a variety of meters, and related equipment designed to measure and record Customers' consumption and usage of all services provided under this Tariff. The Company may, in its sole and exclusive discretion, install such meters and related equipment it deems reasonable and appropriate to provide service to Customers under this Tariff. The Company may, in its sole and exclusive discretion, install such special metering equipment as may be requested by a Customer, subject to the Customer paying all of the Company's incremental material, labor, overheads and administrative and general expenses relating to such facilities. Where additional metering services and the associated costs for the additional metering services are contained within this Tariff, those costs shall also be applicable.

(C) Change

## GENERAL RULES AND REGULATIONS

## Rule 10 – Meter Reading and Rendering of Bills (continued)

**(9) Power Factor/kilovar Billing**

(C)

Billing for Power Factor or kilovars, whichever is applicable, shall be in accordance with the Customer's applicable Rate Schedule or other provisions of this Tariff. The Power Factor used for billing purposes shall be rounded to the next highest whole percent, unless otherwise stated in the Customer's applicable Rate Schedule or other provisions of this Tariff.

**(10) Billing for Vandalism, Theft or Deception**

In the event that the Company's meters or other equipment on the Customer's premises have been tampered or interfered with by any means whatsoever, resulting in improper or non-registration of service supplied, the Customer being supplied through such equipment shall pay to the Company the amount the Company estimates is due for service used but not registered on the Company's meter, and the cost of any repairs or replacements, inspections and investigations relating thereto including, but not limited to, all administrative expenses associated with the investigation(s) (e.g., Legal, Accounting/Billing, etc.). Under these circumstances, the Company may at its option terminate its service immediately and/or require the Customer to pay all costs correcting any and all unauthorized conditions at the premises. In the event service has been terminated under these circumstances it shall not be restored to the Customer's premises until: (i) the Customer has a certificate of compliance with the provisions of the National Electric Code and the regulations of the National Fire Protection Association has been issued by the municipal inspection bureau or by any Company-accepted inspection agency, (ii) the Customer has complied with all of the Company's requirements and (iii) the Customer pays the Company a reconnection fee and deposit.

In the event that a Customer knowingly and willfully obtained service for itself or for another by creating or reinforcing a false impression, statement or representation and fails to correct the same, the Company shall immediately correct the account information in question and issue an adjustment for all current or previous amounts. The Customer shall be required to show proof of identity and sign an agreement for payment of all electric service received, plus any and all costs and administrative expenses associated with any investigation(s) (i.e., Legal, Accounts/Billing, etc.) which shall be added to their account. The Customer shall have three (3) business days in which to provide proof of identity. The Company may terminate a Customer's electric service if the Customer fails to provide such proof of identity within the aforementioned time period.

(C) Change

## GENERAL RULES AND REGULATIONS

## Rule 21 – Service Continuity: Limitation on Liability for Service (continued)

To the extent applicable under the Uniform Commercial Code or on any theory of contract or products liability, the Company disclaims and shall not be liable to any Customer or third party for any claims involving and including, but not limited to, strict products liability, breach of contract, and breach of actual or implied warranties of merchantability or fitness for an intended purpose.

If the Company becomes liable under Section 2806(g) or 2809(c) of the Public Utility Code, 66 Pa. C.S. §§ 2806(g) and 2809(f), for Pennsylvania state taxes not paid by an Electric Generation Supplier (EGS), the non-compliant EGS shall indemnify the Company for the amount of additional state tax liability imposed upon the Company by the Pennsylvania Department of Revenue due to the failure of the EGS to pay or remit to the Commonwealth the tax imposed on its gross receipts under Section 1101 of the Tax Report Code of 1971 or Chapter 28 of Title 66.

**22. Transfer of Electric Generation Supplier**

(C)

The Company shall change a Customer's EGS in accordance with 52 Pa. Code Chapter 57, Subchapter M, "Standards for Changing a Customer's Electricity Generation Supplier." Pursuant to the Commission's Rulemaking to Amend the Provisions of 52 Pa. Code, Chapter 57 Regulations Regarding Standards for Changing a Customer's Electricity Generation Supplier, at Docket No. L-2014-2409383, changes in a Customer's EGS shall be effective within three (3) business days after the enrollment request is processed, regardless of whether the meter reading is actual or estimated.

(C) Change

RATE SCHEDULES

RATE RS  
RESIDENTIAL SERVICE RATE

AVAILABILITY:

This Rate is available to Residential Customers using the Company’s standard, single phase service through a single meter including not more than 2,000 watts of non-residential connected load served through the same meter.

All of the following general monthly charges are applicable to Delivery Service Customers:

GENERAL MONTHLY CHARGES:

**Distribution Charge**

\$11.25 per month (Customer Charge), plus (I)  
4.800 cents per kWh for all kWh (I)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider C – Universal Service Cost Rider
- Rider F – Phase III Energy Efficiency and Conservation Charge
- Rider G – Smart Meter Technologies Charge
- Rider J – Default Service Support Charge
- Rider N – Solar Photovoltaic Requirements Charge
- Rider P – Non-Utility Generation Charge
- Rider R – Distribution System Improvement Charge

(I) Increase

RATE SCHEDULES

Rate RS (continued)

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, Rider H – Price to Compare Default Service Rate Rider, Residential Customer Class rate applies.

MINIMUM CHARGE:

The monthly Minimum Charge shall be \$11.25 plus distribution energy charges and any charges related to applicable riders. (I)

PAYMENT TERMS:

As per Rule 11, Payment of Bills.

EQUAL PAYMENT PLAN:

As per Rule 10b(4), Equal Payment Plan.

SPECIAL MONTHLY CHARGES

**LOADS IN EXCESS OF 25 KILOWATTS:** The Company shall install a suitable demand meter to determine the maximum 15-minute integrated demand when (i) a Customer's service requires the installation of an individual transformer, (ii) a Customer's total monthly consumption exceeds 10,000 kilowatt-hours for two (2) consecutive months, or (iii) when the Customer's service entrance requirements exceed 600 amperes.

If the demand so determined under this provision exceeds twenty-five (25) kilowatts, a monthly distribution demand charge of Two Dollars and Seventy-Two Cents (\$2.72) per kW for all kW shall apply to such excess as set forth in this provision, in addition to the General Monthly Charges. In no event shall the demand charge be based upon less than seventy-five percent (75%) of the highest excess demand during the preceding eleven (11) months. (I)

(I) Increase

RATE SCHEDULES

RATE GS

VOLUNTEER FIRE COMPANY AND NON-PROFIT AMBULANCE SERVICE, RESCUE SQUAD AND SENIOR CENTER SERVICE RATE

AVAILABILITY:

This Rate Schedule is restricted to Volunteer Fire Companies, Non-Profit Ambulance Services, Non-Profit Rescue Squads and Non-Profit Senior Citizen Centers that sign a one (1) year contract.

All of the following general monthly charges are applicable to Delivery Service Customers:

GENERAL MONTHLY CHARGES:

**Distribution Charge**

\$11.25 per month (Customer Charge), plus (I)  
4.800 cents per kWh for all kWh (I)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider C – Universal Service Cost Charge
- Rider F – Phase III Energy Efficiency and Conservation Charge
- Rider G – Smart Meter Technologies Charge
- Rider J – Default Service Support Charge
- Rider N – Solar Photovoltaic Requirements Charge
- Rider P – Non-Utility Generation Charge
- Rider R – Distribution System Improvement Charge

(I) Increase

RATE SCHEDULES

Rate GS (continued)

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, Rider H – Price to Compare Default Service Rate Rider, Residential Customer Class rate applies.

MINIMUM CHARGE:

The monthly Minimum Charge shall be \$11.25 plus energy-related distribution charges and any applicable riders. (I)

PAYMENT TERMS:

As per Rule 11, Payment of Bills.

SPECIAL MONTHLY CHARGES

**LOADS IN EXCESS OF 25 KILOWATTS:** The Company shall install a suitable demand meter to determine the maximum 15-minute integrated demand when (i) a Customer's service requires the installation of an individual transformer, (ii) a Customer's total monthly consumption exceeds 10,000 kilowatt-hours for two (2) consecutive months, or (iii) when the Customer's service entrance requirements exceed 600 amperes.

If the demand so determined under this provision exceeds twenty-five (25) kilowatts, a monthly distribution demand charge of Two Dollars and Seventy-Two Cents (\$2.72) per kW for all kW shall apply to such excess as set forth in this provision, in addition to the General Monthly Charges. In no event shall the demand charge be based upon less than seventy-five percent (75%) of the highest excess demand during the preceding eleven (11) months. (I)

**Rules and Regulations:**

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service. Motors and equipment served under this rate schedule shall have electrical characteristics so as not to interfere with service supplied to other customers of the Company.

(I) Increase

RATE SCHEDULES

RATE GS-SMALL

GENERAL SERVICE SECONDARY RATE – NON DEMAND METERED

AVAILABILITY:

Available to non-Residential Customers without demand meters that use electric service through a single delivery location for lighting, heating and/or power service. Secondary voltage shall be supplied to Customers at a single transformer location when load does not require transformer capacity in excess of 2,500 KVA. Upon a Customer’s request, the Company may, at its option, provide transformers having a capacity of greater than 2,500 KVA.

(C)

If an existing Customer’s total consumption exceeds 1,500 kWh per month for two (2) consecutive months in the most recent twelve-month period, the Customer may no longer be eligible for service under this Rate Schedule GS-Small. Based upon the Company’s then estimate of the Customer’s new demand, the Customer shall be placed on Rate Schedule GS-Medium or such other Rate Schedule for which such Customer most qualifies.

All of the following general monthly charges are applicable to Delivery Service Customers:

GENERAL MONTHLY CHARGES:

**Distribution Charge**

\$21.88 per month for single phase (Customer Charge), plus (I)

4.069 cents per kWh for all billed kWh (I)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider F – Phase III Energy Efficiency and Conservation Charge
- Rider G – Smart Meter Technologies Charge
- Rider J – Default Service Support Charge
- Rider N – Solar Photovoltaic Requirements Charge
- Rider P – Non-Utility Generation Charge
- Rider R – Distribution System Improvement Charge

(C) Change

(I) Increase



RATE SCHEDULES

Rate GS-Small (continued)

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, Rider H - Price to Compare Default Service Rate Rider, Commercial Customer Class rate applies unless the Customer elects to receive Default Service from the Company under Rider I – Hourly Pricing Default Service Rider.

MINIMUM CHARGE:

The monthly Minimum Charge shall be \$21.88 plus energy-related distribution charges and (I) other applicable riders.

PAYMENT TERMS:

As per Rule 11, Payment of Bills.

TERM OF CONTRACT

Each Customer shall be required to enter into a Delivery Service contract with the Company for a minimum one (1) year term. If the Delivery Service contract is terminated by the Customer prior to its expiration, the Minimum Charge provisions of this Rate Schedule shall apply. If the Customer's capacity or service requirements increase, the Company, in its sole and exclusive judgment, may at any time require the Customer to enter into a new Delivery Service contract.

(I) Increase

RATE SCHEDULES

RATE GS-MEDIUM  
GENERAL SERVICE SECONDARY RATE – DEMAND METERED

AVAILABILITY:

Available to non-Residential Customers that use electric service through a single delivery location for lighting, heating and/or power service up to 400 kW demand. Secondary voltage shall be supplied to Customers at a single transformer location when load does not require transformer capacity in excess of 2,500 KVA. Upon a Customer’s request, the Company may, at its option, provide transformers having a capacity of greater than 2,500 KVA.

New Customers requiring transformer capacity in excess of 2,500 KVA and existing Customers whose load increases such that a transformer change is required (over 2,500 KVA) shall be required to take untransformed service.

If an existing Customer’s total consumption is less than 1,500 kWh per month for two (2) consecutive months in the most recent twelve-month period, the Customer may no longer be eligible for service under this Rate Schedule GS-Medium. Based upon the Company’s then estimate of the Customer’s usage, the Customer shall be placed on Rate Schedule GS-Small or such other Rate Schedule for which such Customer most qualifies. (C)

If an existing Customer’s billing demand is equal to or greater than 400 kW for two (2) consecutive months in the most recent twelve-month period, the Customer may no longer be eligible for service under this Rate Schedule GS-Medium, and shall be placed on Rate Schedule GS-Large or such other Rate Schedule for which such Customer most qualifies. (C)

All of the following general monthly charges are applicable to Delivery Service Customers:

GENERAL MONTHLY CHARGES:

**Distribution Charge**

\$24.07 per month for single phase (Customer Charge), (I)

or

\$43.03 per month for three phase (Customer Charge), plus (I)

Demand

\$5.11 per kW for all billing kW (I)

\$0.20 for each rkVA of Reactive Billing Demand for three phase

(I) Increase

(C) Change

## RATE SCHEDULES

Rate GS-Medium (continued)

## DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, Rider H – Price to Compare Default Service Rate Rider, Commercial Customer Class rate applies unless the Customer elects to receive Default Service from the Company under Rider I – Hourly Pricing Default Service Rider.

## DETERMINATION OF BILLING DEMAND:

The Company shall install suitable demand meters to determine the maximum 15-minute integrated demand when (i) the connected load being served equals fifteen (15) kilowatts or more, or (ii) the Company estimates that a demand greater than five (5) kilowatts will be established. The Company may install a demand meter on new or upgraded electric services.

(C)

A determination of connected load or estimated demand may be made by the Company at any time and shall be made when the Customer's total consumption exceeds 1,500 kWh per month for two (2) consecutive months in the most recent twelve-month period.

(C)

A Customer's demand shall be measured by indicating or recording instruments. Demands shall be integrated over 15-minute intervals. The billing demand in the current month shall be the greatest of: (i) the maximum measured demand established in the month during On-Peak Hours, as stated herein, (ii) forty percent (40%) of the maximum measured demand established in the month during off-peak hours, or (iii) contract demand, or (iv) fifty percent (50%) of the highest billing demand established during the preceding eleven (11) months. The on-peak and off-peak hour provisions of this definition are only applicable for those customers who have installations of Time-of-Use demand meters.

Pending the installation of a demand meter, customer's demand shall be a formula demand determined by dividing the kilowatt-hour consumption by 200.

## REACTIVE BILLING DEMAND:

For installations metered with reactive energy metering, the reactive billing demand in rkVA for the month shall be determined by multiplying the Billing Demand by the ratio of the measured lagging reactive kilovoltampere hours to the measured kWh by the following formula:  $rkVA = \text{Billing Demand} \times (\text{measured lagging reactive kilovoltampere hours} \div \text{rate measured kWh})$ . For all other installations, the Reactive Billing Demand shall be the integrated reactive demand occurring coincident with the Billing Demand.

## PAYMENT TERMS:

As per Rule 11, Payment of Bills.

## TERM OF CONTRACT:

Each Customer shall be required to enter into a Delivery Service contract with the

(C) Change

## RATE SCHEDULES

Rate GS-Medium (continued)

## MINIMUM CHARGE:

No bill shall be rendered by the Company for less than,

\$24.07 per month for single phase, (I)

or

\$43.03 per month for three phase, plus (I)

The demand charges at current rate levels times the Billing Demand, plus any distribution energy charges, and any charges stated in or calculated by any applicable Rider.

**COMBINED BILLING: THIS PROVISION HAS BEEN RESTRICTED TO PRESENT LOCATIONS SINCE SEPTEMBER 18, 1978.** Only one standard single phase metered service and one standard three-phase metered service, each in excess of five (5) kW measured demand for each service, shall be supplied at one contract location, and when so supplied the energy and demand registrations of the separate meters shall be determined separately and may be added for billing purposes when the use of capacity on each service will remain in excess of five (5) kW for each month of the contract year.

Each separate and non-contiguous point of delivery or service installation shall be considered a contract location and shall be metered and billed under a separate service contract.

**SERVICE AT PRIMARY VOLTAGE:** Customers served at Primary Voltage shall have the option to be billed under this Rate GS-Medium for any of the following conditions:

1. A Customer with an estimated maximum demand of 1,000 kW or less, and requiring Primary Service at a voltage less than the nearest available Primary Voltage System.
2. Customer's maximum billing demand does not exceed 100 kW for more than two (2) consecutive months in any 12-month period and service is supplied through a Customer-owned transformer at the nearest available Primary Voltage System.

**Rules and Regulations:**

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service. Motors and equipment served under this rate schedule shall have electrical characteristics so as not to interfere with service supplied to other customers of the Company.

(I) Increase

RATE SCHEDULES

RATE GS-LARGE  
GENERAL SERVICE SECONDARY RATE

AVAILABILITY:

(C)

This Rate is available to non-Residential Customers using electric service through a single delivery location for lighting, heating and/or power service whose registered demand is equal to or greater than 400 kW in two (2) consecutive months in the most recent twelve-month period. Secondary voltage shall be supplied to Customers at a single transformer location when load does not require transformer capacity in excess of 2,500 KVA. Upon a Customer's request, the Company may, at its option, provide transformers having a capacity of greater than 2,500 KVA.

New Customers requiring transformer capacity in excess of 2,500 KVA and existing Customers whose load increases such that a transformer change is required (over 2,500 KVA) shall be required to take untransformed service.

All of the following general monthly charges are applicable to Delivery Service Customers:

GENERAL MONTHLY CHARGES:

**Distribution Charge**

\$270.09 per month (Customer Charge), plus (I)

\$4.16 per kW for all billing kW (I)

\$0.20 for each rkVA of Reactive Billing Demand

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider F – Phase III Energy Efficiency and Conservation Charge
- Rider G – Smart Meter Technologies Charge
- Rider J – Default Service Support Charge
- Rider N – Solar Photovoltaic Requirements Charge
- Rider P – Non-Utility Generation Charge
- Rider R – Distribution System Improvement Charge

(C) Change

(I) Increase

## RATE SCHEDULES

Rate GS-Large (continued)

## DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider, Rider I, rates apply.

## DETERMINATION OF BILLING DEMAND:

A Customer's demand shall be measured by indicating or recording instruments. Demands shall be integrated over 15-minute intervals. The billing demand in the current month shall be the greatest of: (i) the maximum measured demand established in the month during On-Peak Hours, as stated herein, (ii) forty percent (40%) of the maximum measured demand established in the month during off-peak hours, (iii) contract demand, or (iv) fifty percent (50%) of the highest billing demand established during the preceding eleven (11) months. The on-peak and off-peak hour provisions of this definition are only applicable for those customers who have installations of Time-of-Use demand meters.

(C)

Pending the installation of a demand meter, customer's demand shall be a formula demand determined by dividing the kilowatt-hour consumption by 200.

(C) Change

## RATE SCHEDULES

Rate GS-Large (continued)

## REACTIVE BILLING DEMAND:

For installations metered with reactive energy metering, the reactive billing demand in rkVA for the month shall be determined by multiplying the Billing Demand by the ratio of the measured lagging reactive kilovoltamperes hours to the measured kWh by the following formula:  $\text{rkVA} = \text{Billing Demand} \times (\text{measured lagging reactive kilovoltampere hours} \div \text{rate measured kWh})$ . For all other installations, the Reactive Billing Demand shall be the integrated reactive demand occurring coincident with the Billing Demand.

## MINIMUM CHARGE:

No bill shall be rendered by the Company for less than,

\$270.09 per month plus,

(I)

The demand charges at current rate levels times the Billing Demand, plus distribution energy charges, and any charges stated in or calculated by any applicable Rider.

## PAYMENT TERMS:

As per Rule 11, Payment of Bills.

## TERM OF CONTRACT:

Each Customer shall be required to enter into a Delivery Service contract with the Company for a minimum one (1) year term. If the Delivery Service contract is terminated by the Customer prior to its expiration, the Minimum Charge provisions of this Rate Schedule shall apply. If the Customer's capacity or service requirements increase, the Company, in its sole and exclusive judgment, may at any time require the Customer to enter into a new Delivery Service contract.

**Rules and Regulations:**

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service. Motors and equipment served under this rate schedule shall have electrical characteristics so as not to interfere with service supplied to other customers of the Company.

(I) Increase

RATE SCHEDULES

Rate GP (continued)

GENERAL MONTHLY CHARGES:

**Distribution Charge**

\$951.53 per month, plus (I)

Demand

\$2.98 per kW for all billed kW (I)

\$0.20 for each rkVA of Reactive Billing Demand

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

Rider A – Tax Adjustment Surcharge

Rider F – Phase III Energy Efficiency and Conservation Charge

Rider G – Smart Meter Technologies Charge

Rider J – Default Service Support Charge

Rider N – Solar Photovoltaic Requirements Charge

Rider P – Non-Utility Generation Charge

Rider R – Distribution System Improvement Charge

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider, Rider I, rates apply.

(I) Increase



## RATE SCHEDULES

Rate GP (continued)

## DETERMINATION OF BILLING DEMAND:

The Customer's demand shall be measured by indicating or recording instruments. Demand shall be integrated over 15-minute intervals or as otherwise determined by the Company. The billing demand in the current month shall be the greatest of: (i) twenty-five (25) kW, (ii) the maximum measured demand established in the month during On-Peak Hours, as stated herein, (iii) forty percent (40%) of the maximum measured demand established in the month during off-peak hours, (iv) contract demand, or (v) fifty percent (50%) of the highest billing demand established during the preceding eleven (11) months. The on-peak and off-peak hour provisions of this definition are only applicable for those customers who have installations of Time-of-Use demand meters.

(C)

## REACTIVE BILLING DEMAND:

For installations metered with reactive energy metering, the reactive billing demand in rkVA for the month shall be determined by multiplying the Billing Demand by the ratio of the measured lagging reactive kilovoltamperes hours to the measured kWh by the following formula:  $rkVA = \text{Billing Demand} \times (\text{measured lagging reactive kilovoltampere hours} \div \text{rate measured kWh})$ . The Reactive kilovolt-ampere charge is applied to the Customer's reactive kilovolt-ampere capacity requirement in excess of 35% of the Customer's kilowatt capacity. For all other installations, the Reactive Billing Demand shall be the integrated reactive demand occurring coincident with the Billing Demand.

For the purposes of determining the demand for Net Station Power of a Generating Facility under this Rate Schedule, registered demand during any hour cannot be netted, offset or credited against capacity from that Generating Facility in any other hour or from registered capacity from any other Generating Facility in any other hour.

(C) Change

## RATE SCHEDULES

Rate GP (continued)

## STATION POWER ENERGY NETTING:

If applicable PJM rules and procedures for determining Net Station Power are in effect, all Net Station Power shall be determined solely by PJM and provided to the Company for billing purposes under this Rate Schedule. If the Applicant self-supplies Net Station Power, the Applicant shall be responsible for obtaining all related transmission service. If no such applicable PJM rules and procedures for determining Net Station Power are in effect or PJM is unable for any reason to determine Net Station Power, the Company shall determine Net Station Power for any relevant period in its sole discretion.

## MINIMUM CHARGE:

No bill shall be rendered by the Company for less than,

\$951.53 per month, plus (I)

the demand charges at current rate levels times the Billing Demand, plus any distribution energy charges, and any charges stated in or calculated by any applicable Rider.

## PAYMENT TERMS:

As per Rule 11, Payment of Bills.

## TERM OF CONTRACT:

Each Customer shall be required to enter into a Delivery Service contract with the Company for a minimum one (1) year term. If the Delivery Service contract is terminated by the Customer prior to its expiration, the Minimum Charge provisions of this Rate Schedule shall apply. If the Customer's capacity or service requirements increase, the Company, in its sole and exclusive judgment, may at any time require the Customer to enter into a new Delivery Service contract.

**Rules and Regulations:**

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service. Motors and equipment served under this rate schedule shall have electrical characteristics so as not to interfere with service supplied to other customers of the Company.

(I) Increase

RATE SCHEDULES

Rate TP (continued)

GENERAL MONTHLY CHARGES:

**Distribution Charge**

\$5,290.68 per month (Customer Charge), plus (I)

\$0.96 per kW for all billed kW (I)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

Rider A – Tax Adjustment Surcharge

Rider F – Phase III Energy Efficiency and Conservation Charge

Rider G – Smart Meter Technologies Charge

Rider J – Default Service Support Charge

Rider N – Solar Photovoltaic Requirements Charge

Rider P – Non-Utility Generation Charge

(I) Increase

## RATE SCHEDULES

Rate TP (continued)

## DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider, Rider I, rates apply.

## DETERMINATION OF BILLING DEMAND:

The Customer's demand shall be measured by indicating or recording instruments. Demand shall be integrated over 15-minute intervals or as otherwise determined by the Company. The billing demand in the current month shall be the greater of: (i) 5,000 KW, (ii) the maximum measured demand established in the month during On-Peak Hours, adjusted for Power Factor as stated herein, (iii) forty percent (40%) of the maximum measured demand established in the month during off-peak hours, adjusted for Power Factor as stated herein, (iv) contract demand, or (v) fifty percent (50%) of the highest billing demand established during the preceding eleven (11) months. The on-peak and off-peak hour provisions of this definition are only applicable for those customers who have installations of Time-of-Use demand meters. (C)

All measured demands shall be corrected to a Power Factor defined in Rule 7 by multiplying each measured demand by the ratio of the minimum Power Factor requirement set forth in Rule 7 to either the measured Power Factor for that demand or the average Power Factor for the month, whichever is lower, to the nearest 0.1%. No reduction in measured demands shall be made for Power Factor in excess of the stated Power Factors in Rule 7.

For purposes of determining the demand for Net Station Power of a Generating Facility under this Rate Schedule, registered demand during any hour cannot be netted, offset or credited against capacity from that Generating Facility in any other hour or from registered capacity from any other Generating Facility in any other hour.

## STATION POWER ENERGY NETTING:

If applicable PJM rules and procedures for determining Net Station Power are in effect, all Net Station Power shall be determined solely by PJM and provided to the Company for billing purposes under this Rate Schedule. If the Applicant self-supplies Net Station Power, the Applicant shall be responsible for obtaining all related transmission service. If no such applicable PJM rules and procedures for determining Net Station Power are in effect or PJM is unable for any reason to determine Net Station Power, the Company shall determine Net Station Power for any relevant period in its sole discretion.

(C) Change

RATE SCHEDULES

Rate TP (continued)

MINIMUM CHARGE:

No bill shall be rendered by the Company for less than,

\$5,290.68 per month, plus (I)

the demand charges at current rate levels times the Billing Demand, plus any distribution energy charges, and any charges stated in or calculated by any applicable Riders.

PAYMENT TERMS:

As per Rule 11, Payment of Bills.

TERM OF CONTRACT:

Each Customer shall be required to enter into a Delivery Service contract with the Company for a minimum one (1) year term. If the Delivery Service contract is terminated by the Customer prior to its expiration, the Minimum Charge provisions of this Rate Schedule shall apply. If the Customer's capacity or service requirements increase, the Company, in its sole and exclusive judgment, may at any time require the Customer to enter into a new Delivery Service contract.

(I) Increase

RATE SCHEDULES

Rate TP (continued)

GENERAL PROVISIONS:

A. VOLTAGE DISCOUNT - 115 KV OR GREATER:

If the Company, in its sole discretion, elects to serve a Customer at 115 KV or greater, the demand charge shall be decreased as set forth below:

Credit for:	Demand Dollars/KW	
Distribution	\$0.75	(D)

**Rules and Regulations:**

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service. Motors and equipment served under this rate schedule shall have electrical characteristics so as not to interfere with service supplied to other customers of the Company.

(D) Decrease

RATE SCHEDULES

RATE MS  
MUNICIPAL SERVICE RATE

AVAILABILITY (RESTRICTED):

THE AVAILABILITY OF THIS RATE SCHEDULE TO CUSTOMERS HAS BEEN RESTRICTED SINCE OCTOBER 19, 1983.

Municipal lighting, and/or power and/or heating service used by counties, cities, boroughs, townships and public school districts for public purposes only and not applicable to service where counties, cities, boroughs, townships or public school districts are compensated in any form (other than admissions collected by such bodies) for the use of any of the facilities for which service is supplied.

Secondary Voltage: Secondary voltage will be supplied by the Company to Customers at a single transformer location when load does not require transformer capacity in excess of 2,500 KVA.

Primary Voltage: New Customers requiring transformer capacity in excess of 2,500 KVA and existing Customers whose load increases such that a transformer change is required (over 2,500 KVA) shall be required to take untransformed service.

All of the following general monthly charges are applicable to Delivery Service Customers:

GENERAL MONTHLY CHARGES:

**Distribution Charge**

\$32.23 per month (Customer Charge), plus  
3.159 cents per kWh for all kWh

(D)  
(I)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider F – Phase III Energy Efficiency and Conservation Charge
- Rider G – Smart Meter Technologies Charge
- Rider J – Default Service Support Charge
- Rider N – Solar Photovoltaic Requirements Charge
- Rider P – Non-Utility Generation Charge
- Rider R – Distribution System Improvement Charge

(D) Decrease  
(I) Increase

RATE SCHEDULES

Rate MS (continued)

DEFAULT SERVICES CHARGES:

For Customers receiving Default Service from the Company, Rider H – Price to Compare Default Service Rate Rider, Commercial Customer Class rate applies.

MINIMUM CHARGE:

The monthly Minimum Charge shall be \$32.23 plus all distribution energy charges and any (D) charges stated in or calculated by any applicable Riders.

PAYMENT TERMS:

As per Rule 11, Payment of Bills.

TERM OF CONTRACT:

Each Customer shall be required to enter into a Delivery Service contract with the Company for a minimum one (1) year term. If the Delivery Service contract is terminated by the Customer prior to its expiration, the Minimum Charge provisions of this Rate Schedule shall apply. If the Customer's capacity or service requirements increase, the Company, in its sole and exclusive judgment, may at any time require the Customer to enter into a new Delivery Service contract.

**Rules and Regulations:**

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service. Motors and equipment served under this rate schedule shall have electrical characteristics so as not to interfere with service supplied to other customers of the Company.

(D) Decrease



SERVICES

BORDERLINE SERVICE

AVAILABILITY:

Borderline Service is available to public utility companies for resale in adjacent service territory to the Company under reciprocal agreements between the Company and other public utility companies, subject to the following conditions:

- A. A request shall be made in writing for each point of supply where service is desired.
- B. Borderline service may be supplied in the Company's sole and exclusive discretion when it has available adequate capacity to serve the requested location(s).
- C. When such service is supplied, energy shall be supplied at sixty (60) cycle alternating current, at such potential and of such phase as may be mutually agreed upon.

All of the following general monthly charges are applicable to Delivery Service Customers.

GENERAL MONTHLY CHARGES:

**Distribution Charge**

4.133 cents per kWh for all kWh (I)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider J – Default Service Support Charge
- Rider N – Solar Photovoltaic Requirements Charge
- Rider P – Non-Utility Generation Charge
- Rider R – Distribution System Improvement Charge

(I) Increase

SERVICES

STREET LIGHTING SERVICE

AVAILABILITY:

This Service is applicable to overhead or underground street lighting service to municipal, local, state and federal governmental bodies, community associations and to public authorities for lighting of streets, highways, parks and similar places for the safety and convenience of the public. This Service supersedes Rate SV, Rate MH, Rate MV-1, Rate MV-2, Rate SL and Rate OSL, excepting Rate OSL, Provision A - Post Top Series Incandescent Street Lighting.

TYPE OF SERVICE:

The Company will provide unmetered energy, at the rate herein provided, when the Customer furnishes, installs, owns and maintains (including lamp and photocell) the entire lighting system consisting of, but not limited to, lamps, luminaries, controls, brackets, ballasts, conductors, and poles. Lighting units will operate from dusk to dawn, which is approximately 4,200 hours per year. The Company will supply electricity at mutually agreed upon delivery points for the operation of the lights. The Company may, at any time, inspect and/or test the Customer's equipment to verify or measure actual load. This service is limited to installations of contiguous Metal Halide street lighting units located in an area previously approved by the Company or limited to Sodium Vapor, Mercury Vapor or Incandescent street light units also served under General Provision A or General Provision D of this Service.

GENERAL MONTHLY CHARGES:

Demand and Energy Charges for common lamp sizes:

Charges Per Month Per Light:

**Sodium Vapor:**

<u>Nominal Watts</u>	<u>Monthly kWh</u>	<u>Distribution</u>	<u>Monthly Minimum Charge</u>	
70	32	0.00	8.05	(I)
100	46	0.00	7.88	(I)
150	66	0.00	7.76	(I)
200	75	0.00	7.30	(I)
250	98	0.00	8.25	(I)
400	156	0.00	8.09	(I)
800	312	0.00	7.74	(I)

(I) Increase

SERVICES

Street Lighting Service (continued)

**Mercury Vapor:**

<u>Nominal Watts</u>	<u>Monthly kWh</u>	<u>Distribution</u>	<u>Monthly Minimum Charge</u>	
100	42	0.00	8.15	(I)
175	74	0.00	7.89	(I)
250	107	0.00	7.52	(I)
400	174	0.00	6.75	(I)
1000	420	0.00	5.16	(I)

**Incandescent:**

<u>Nominal Watts</u>	<u>Monthly kWh</u>	<u>Distribution</u>	<u>Monthly Minimum Charge</u>	
105	44	0.00	8.03	(I)
205	86	0.00	7.64	(I)
				(C)
				(C)

**Metal Halide:**

<u>Nominal Watts</u>	<u>Monthly kWh</u>	<u>Distribution</u>	<u>Monthly Minimum Charge</u>	
175	70	0.00	8.16	(I)
250	98	0.00	8.16	(I)
400	156	0.00	7.99	(I)

**Overhead Alternative Technology Lighting:**

<u>Distribution</u>	<u>Monthly Minimum Charge</u>	
0.00	7.88	(I)

(C) Change

(I) Increase

SERVICES

Street Lighting Service (continued)

	<u>Charge Per Month Per Light</u>	
1. Sodium Vapor Lamps	\$2.84	(I)
2. Mercury Vapor Lamps	\$1.17	(I)
3. Incandescent Lamps	\$3.19	(I)

Where, at the Company’s option and upon Customer request, the Company has converted existing Mercury Vapor and Incandescent lights to High Pressure Sodium Vapor lights or has installed on existing poles a Company-owned standard Sodium Vapor luminaire, the Company will operate and maintain said luminaire at the rates and charges listed under Street Lighting Service this, General Provision A, provided the Customer has made a contribution, to be calculated annually.

- B. **COMPANY OWNERSHIP OF CONVENTIONAL LUMINAIRE FACILITIES:**  
 The Company will furnish and install and own its standard Sodium Vapor, Mercury Vapor and Incandescent conventional (non-ornamental) street lighting units consisting of lamps, luminaries, controls, brackets and ballasts, mounted on the Company’s wood poles and utilizing the Company’s overhead distribution system. For each light, the Company will furnish without added charge up to 300 feet of overhead line on existing suitable poles. At its option, the Company may install additional wood poles, provided that a street lighting unit is then installed on each dedicated pole.

The type of lighting units and fixtures currently being furnished by the Company at the time service is contracted for under this Service will be installed at the rates herein provided.

1. Charges Per Month Per Light:	\$ 2.72	(I)
2. Charges Per Month Per Dedicated Pole:	\$11.35	(I)

(I) Increase

SERVICES

Street Lighting Service (continued)

(C)

- C. UNDERGROUND FEED TO STREET LIGHTS: This provision is for the installation of new facilities at new locations or the conversion of facilities at existing locations. Where the Company furnishes an underground electrical source, there shall be billed charges in addition to the other charges specified in this Service per light as follows:

Demand and Energy Charges for common lamp sizes:

**Sodium Vapor:**

<u>Nominal Watts</u>	<u>Monthly kWh</u>	<u>Distribution</u>	<u>Monthly Minimum Charge</u>	
70	32	0.10	0.15	(I)
100	46	0.15	0.15	(I)
150	66	0.23	0.15	(I)
250	98	0.38	0.15	(I)
400	156	0.60	0.15	(I)
800	312	1.19	0.15	(I)

**Mercury Vapor:**

<u>Nominal Watts</u>	<u>Monthly kWh</u>	<u>Distribution</u>	<u>Monthly Minimum Charge</u>	
175	74	0.28	0.15	(C)
250	107	0.40	0.15	(I)
400	174	0.60	0.15	(I)
				(C)
1000	420	1.56	0.15	(I)

(C) Change

(I) Increase

SERVICES

Street Lighting Service (continued)

(C)

**Metal Halide:**

<u>Nominal Watts</u>	<u>Monthly kWh</u>	<u>Distribution</u>	<u>Monthly Minimum Charge</u>	
175	70	0.27	0.15	(I)
250	98	0.38	0.15	(I)
400	156	0.60	0.15	(I)

**Underground Alternative Technology Lighting:**

<u>*Distribution</u>	<u>Monthly Minimum Charge</u>	
0.280	0.17	(I)

\*cents per kWh

The Company will provide and charge for NUG Charges to Customers taking Delivery Service in accordance with the provisions of Rider P – NUG Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(C) Change  
 (I) Increase

SERVICES

Street Lighting Service (continued)

DEFAULT SERVICE CHARGES:

The Price to Compare Default Service Charge shall be determined using the applicable Monthly kWh usage, from the preceding chart, multiplied by the Price to Compare Default Service Rate Rider, Rider H, Commercial Customer Class rate.

(C)

The cost of trenching and backfilling, including breaking and replacement of concrete and other surfacing, and the provision and installation of duct or conduit (concrete encased where specified by the Company), where duct or conduit is required by the Company, shall be borne by the Customer. The cost of foundations required for support of standards shall be borne by the Customer, except that the Company will supply foundation bolts and conduit required for the installation in foundations. The Customer shall make such installations or contract with the Company or with others to do so, all to be in compliance with the Company's specifications. All installations made by (or for) the Customer shall be maintained by the Customer, except as next stated herein.

Upon mutual agreement with the Company, the Customer may transfer to the Company the ownership of such installations (except where an integral part of the Customer's property), and in the event of such transfer of ownership, the Company will thereafter maintain such equipment, and there shall be no change in the charges stated in the Rate Per Month of this Street Lighting Service, General Provisions D., E. and F.

(C)

- D. COMPANY OPERATION & MAINTENANCE OF ORNAMENTAL LUMINARIES: The Company will operate and maintain ornamental Sodium Vapor and Mercury Vapor lighting units consisting of lamps, luminaire controls, brackets and ballasts approved by the Company and served from the Company's distribution system.

(C) Change

SERVICES

Street Lighting Service (continued)

These units will be installed on ornamental standards and in a manner acceptable to the Company. The Company will operate and maintain and replace the photocell controls and lamps as necessary to the extent hereinafter expressly provided at the following rates and charges:

	<u>Charge Per Month Per Light</u>	
1. Sodium Vapor Lamps	\$3.38	(I)
2. Mercury Vapor Lamps	\$1.92	(I) (C)

Where, at the Company’s option and upon Customer request, the Company has converted existing Mercury Vapor and Incandescent lights to High Pressure Sodium Vapor lights or has installed on a Company-owned standard a Company-owned standard Sodium Vapor luminaire, the Company will operate and maintain said luminaire at the rates and charges listed under Street Lighting Service, General Provision D., provided the Customer has made a contribution, to be calculated annually.

- E. COMPANY OWNERSHIP OF ORNAMENTAL LUMINAIRE: Where at the approval of the Company, the Customer owns, installs and maintains the cable and ducts (or conduit) and the standards and foundation therefore and the Company owns, installs, and maintains its standard Sodium Vapor, Mercury Vapor or Incandescent Ornamental street light units consisting of only the lamp, ballast, control, luminaire (and its interior wiring), the Luminaire Charge per month for ornamental lights, not to exceed thirty-five (35) foot mounting height, will be as follows:

Luminaire Charge: \$6.46 Per Light Per Month (I)

- F. COMPANY OWNERSHIP OF ORNAMENTAL STANDARDS: Where, at the Company’s option and upon Customer request, the Company has installed on a Company-owned standard a Company-owned and Company-approved standard Sodium Vapor, Mercury Vapor or Incandescent ornamental luminaire, the Company will own, operate, and maintain said standard at the following rate:

\$12.17 Standard Charge Per Month (I)

Where, at the Company’s option and upon Customer request, the Company has converted existing Mercury Vapor and Incandescent lights to High Pressure Sodium Vapor lights or has installed on a Company-owned standard a Company-owned standard Sodium Vapor luminaire, the Company will operate and maintain said luminaire at the following rates and charges provided the Customer has made a contribution, to be calculated annually.

\$4.10 Standard Charge Per Month (I)

(C) Change  
(I) Increase



## SERVICES

## Street Lighting Service (continued)

- G. **ALTERNATIVE TECHNOLOGY LIGHTING:** The Alternative Technology Lighting charges shall apply to lighting facilities owned and maintained by the Customer which utilize Induction, Solid State, or Plasma Lighting technologies, or such additional alternative technology as may be specified by the Company. The Alternative Technology Lighting must be certified by an Edison Testing Laboratories "ETL" (or equivalent) to verify the actual consumption of the fixture. In addition and in order to certify the safe operation, the fixture must be Underwriters Laboratories "UL" (or equivalent) listed. Provisions A, B, D, E, and F shall not apply in the case of service provided under this General Provision G.

For purposes of the Provision G, the following definitions shall apply:

**Induction Lighting** – Discharge lamps, where mercury or other atoms are energized to elevate their energy level, then discharge a photon as they fall back to their normal state.

**Solid State Lighting** – Technology using semi-conducting materials to convert electricity into light. Solid State Lighting is an umbrella term encompassing both light-emitting diodes (LEDs) and organic light-emitting diodes (OLEDs).

**Plasma Lighting** – Plasma lamps are a family of light sources that generate light by exciting a plasma inside a closed transparent burner or bulb using a radio frequency (RF) power. Typically, such lamps use a noble gas or a mixture of these gases and additional materials such as metal halides, sodium, mercury, or sulfur. A waveguide is used to constrain and focus the electrical field into the plasma. In operation the gas is ionized and free electrons, accelerated by the electrical field collide with gas and metal atoms. Some electrons circling around the gas and metal atoms are excited by these collisions, bringing them to a higher energy state. When the electron falls back to its original state, it emits a photon, resulting in visible light or ultraviolet radiation depending on the fill materials.

Alternative Technology Lighting shall be applied to each kilowatt-hour delivered during a billing month to all Customers served under this specific provision, determined to the nearest one-hundredth of a cent per kilo-watt hour. In addition, the wattage of the Alternative Technology Lighting shall be rounded to the nearest 25 Watt. The Alternative Technology Lighting wattage will then be converted into kWh in accordance with the formula set forth below:

- H. If the customer requests the Company to remove the present high pressure sodium vapor street light system to install LED lights and if the present system is less than twenty years old, the customer shall pay the removal cost plus the remaining value of the system. (C)

(C) Change

SERVICES

Ornamental Street Lighting Service (continued)

GENERAL PROVISION:

POST TOP SERIES INCANDESCENT STREET LIGHTING (RESTRICTED): Where the Customer elects to take street lighting service from series incandescent street lighting facilities and the Company furnishes and maintains the entire street lighting systems, the monthly charge shall be as specified below:

Nominal Initial Rate		
Lamp Lumens:	<u>2,500</u>	(C)
Lamp Charge Per Month	\$56.47	(I)

(I) Increase  
(C) Change

SERVICES

LED STREET LIGHTING SERVICE

AVAILABILITY:

This Service is applicable to Company owned overhead or underground Light Emitting Diode (LED) street lighting service to municipal, local, state and federal governmental bodies, community associations and to public authorities for lighting of streets, highways, parks and similar places for the safety and convenience of the public.

(C)

A minimum installation of 12 LED lights per customer per individual order is required when replacing existing lighting. This restriction does not apply to new installations.

GENERAL MONTHLY CHARGES:

Demand and Energy Charges for common lamp sizes:

Charges Per Month Per Light:

Cobra Head

<u>Nominal Watts</u>	<u>Monthly kWh</u>	<u>Distribution</u>	
50	18	\$ 9.80	(I)
90	32	\$12.11	(I)
130	46	\$12.87	(I)
260	91	\$19.89	(I)

Colonial

<u>Nominal Watts</u>	<u>Monthly kWh</u>	<u>Distribution</u>	
50	18	\$15.42	(I)
90	32	\$16.95	(I)

Acorn

<u>Nominal Watts</u>	<u>Monthly kWh</u>	<u>Distribution</u>	
50	18	\$25.59	(I)
90	32	\$27.04	(I)

(C) Change  
(I) Increase

SERVICES

OUTDOOR AREA LIGHTING SERVICE

AVAILABILITY:

Available for lighting of outdoor areas and roadways from dusk to dawn, served from Company's existing overhead wood pole distribution system where 120-volt service is available and where the Company's sole determination that street lighting service is not appropriate. **INSTALLATION OF MERCURY VAPOR LIGHTS UNDER THIS SERVICE IS RESTRICTED TO EXISTING LIGHTS AT PRESENT LOCATIONS AS OF OCTOBER 19, 1983.**

**THIS SERVICE SHALL BE FURTHER RESTRICTED TO EXISTING CUSTOMERS AT EXISTING LOCATIONS AS OF AUGUST 1, 2012.**

RATE PER MONTH:

<u>Watt</u>	<u>Monthly kWh</u>	<u>Distribution</u>	
175-Watt mercury vapor lamp	70	8.31	(I)
<u>Sodium Vapor</u>			
100-Watt sodium vapor lamp (Area Lighting)	46	24.32	(I)
250-Watt sodium vapor lamp (Flood Lighting)	98	13.17	(I)
400-Watt sodium vapor lamp (Flood Lighting)	156	8.48	(I)

(I) Increase

## SERVICES

## Outdoor Area Lighting Service (continued)

- B. No change in height of existing poles in primary distribution lines shall be made, nor shall additional poles be installed in such lines, for the purpose of installing a light unless Customer elects to pay the Company the cost of such change. If requested by a Customer, Company may, at its option, install a pole for supporting a light, and external secondary facilities to such pole, and in such cases there shall be a charge of Nine Dollars and Nineteen Cents (\$9.19) per pole and secondary facilities (I) per month. Not more than two (2) one-pole extensions, or one (1) two-pole extension, may be made per Customer at any single premises. In either case, the extensions may be made only if a light is installed on each pole installed. If requested by a Customer, the Company may, at its option, install secondary facilities to serve a light, and in such cases, there shall be a charge issued to the Customer by the Company of Nine Dollars and Nineteen Cents (\$9.19) per light per month. As an alternative to the charges stated (I) herein, the Customers may pay to the Company the cost of furnishing and installing the required facilities. For facilities to be installed hereunder, the Customer shall grant such right-of-way as is required, in accordance with the Provisions of this Tariff. The Customer shall obtain satisfactory written approval from the appropriate public authorities for lights to be located on public thorough-fares.
- C. The lamp, luminaire with open refractor, and bracket not over four (4) feet in length adopted by the Company as standard for this type of service shall be used. Lamps shall be lighted from dusk to dawn by automatic control furnished by Company and burning hours of the light shall be approximately 4,200 hours per year. Lamp renewals shall be made during normal weekday working hours, ordinarily within forty-eight (48) hours of notification by the Customer, such renewals not to be made on Saturdays, Sundays or holidays.
- D. Lights and poles shall be placed only at locations accessible for installation and maintenance by Company's mechanized equipment.

A mercury vapor light fixture that becomes inoperable will be replaced with an equivalent lumen output sodium vapor light fixture to comply with the Federal Energy Policy Act of 2005 that prohibits the import or manufacture of mercury vapor ballasts. When such replacement occurs, sodium vapor rates will apply based on the Company's current electric service Tariff.

(I) Increase

## RIDERS

## Rider C (continued)

E = The over or under-collection of Universal Service Program costs that result from the billing of the USC during the USC Reconciliation Year (an over-collection is denoted by a positive E and an under-collection by a negative E), including applicable interest. Interest shall be computed monthly as provided for in 41 P.S. § 202, the legal statutory interest rate, from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Customers.

(C)

In the event that the average annual CAP participation in the preceding USC Reconciliation Year exceeded 16,700 participants, actual costs recovered through Met-Ed's USC Rider shall reflect CAP Credits and actual Pre-Program Arrearage Forgiveness Credits for all customers up to the 16,700 participation level. The Company shall offset the average annual CAP Credits and Pre-Program Arrearage Forgiveness Credits by 15% per participant for the preceding USC Reconciliation Year for any and all CAP customers exceeding the 16,700 participation level.

T = The Pennsylvania gross receipts rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

All capitalized terms not otherwise defined in this Rider shall have the definitions specified in Section 2 of this Tariff. For purposes of this Rider, the following additional definitions shall apply:

1. USC Computational Year - the 12 month period from January 1 through December 31 of each calendar year.
2. USC Reconciliation Year - the period from November 1 through October 31 immediately preceding the USC Computational Year.

The USC shall be filed with the Commission by December 1 of each year. The USC shall become effective the following January 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determination that the USC rates, if left unchanged, would result in material over or under-collection of all Universal Service Program Costs incurred or expected to be incurred during the current 12-month period ending December 31, the Company may request the Commission for interim revisions to the USC to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

The Company shall file a report of collections under the USC within forty-five (45) days following the conclusion of each Computational Year quarter.

The USC shall be subject to review and audit by the Commission.

(C) Change

RIDERS

Rider I (continued)

HP Loss Multipliers:	GS-Small	1.0515
	GS-Medium	1.0515
	GS-Large	1.0515
	GP	1.0171
	TP	1.0007

These HP Loss Multipliers exclude transmission losses.

**HP Cap-AEPS-Other Charge:**

\$0.01864 per kWh representing the costs paid by the Company to the Supplier for Capacity, AEPS costs, and any other costs incurred by the Supplier multiplied by the HP Loss Multipliers. This charge is subject to quarterly adjustments.

**HP Administrative Charge:**

\$0.00008 per kWh representing the administrative costs incurred by the Company associated with providing Hourly Pricing Service.

**HP Uncollectibles Charge:**

\$0.00016 per kWh representing the default service-related uncollectible accounts expense associated with Hourly Pricing Default Service. This charge is subject to annual adjustment on June 1 of each year. (I)

(I) Increase

RIDERS

RIDER J

DEFAULT SERVICE SUPPORT RIDER

A Default Service Support (“DSS”) rate shall be applied to DSS Sales delivered by the Company to Delivery Service Customers under this rider as determined to the nearest one-thousandth of a cent per kWh or dollar per kW NSPL, as applicable. The DSS rate shall be billed to Customers receiving Delivery Service from the Company under this rider. The DSS rates shall be calculated according to the provisions of this rider. The DSS Rider shall be non-bypassable.

For service rendered during the DSS Initial Computational Period and thereafter, the DSS Computational Year, the DSS rates billed by Rate Schedule are as follows:

<u>Rate Schedule</u>	<u>DSS Rates</u>
Rate Schedule RS & GS Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate	0.576 cents per kWh (I)
Rate Schedule GS - Small	0.257 cents per kWh (I)
Rate Schedule GS - Medium	0.256 cents per kWh (I)
Rate Schedule GS - Large	\$1.126 per kW NSPL
Rate Schedule GP	\$1.098 per kW NSPL
Rate Schedule TP	\$1.079 per kW NSPL
Rate Schedule MS	0.249 cents per kWh (I)
Rate Schedule OAL	0.223 cents per kWh (I)
Rate Schedule STLT	0.223 cents per kWh (I)
Rate Schedule LED	0.223 cents per kWh (I)
Rate Schedule BRD	0.247 cents per kWh (I)

(I) Increase



## RIDERS

Rider J (continued)

The DSS rates by rate schedule shall be calculated annually in accordance with the formula set forth below:

$$\text{DSS rate} = [\text{UE} + \text{TSC}_1 + \text{NMB} + \text{RE} + \text{CEC}] \times [1 / (1-T)]$$

The components of the formula are defined below:

**Default Service Related Uncollectibles**

UE = A default service-related unbundled uncollectible accounts expense charge, determined by Customer Class and stated to the nearest one-thousandth of a cent per kWh, to be applied to DSS Sales delivered by the Company to residential and commercial Delivery Service Customers under this rider. The UE reflects the default service-related portion of the uncollectible account expense based on revenues in the Company's distribution base rate case and the additional uncollectible accounts expense incurred by the Company as a result of providing Default Service under this tariff. This component of the DSS rate in this non-bypassable rider is non-reconcilable. (C)

The unbundled uncollectible accounts expense associated with Default Service and a purchase of receivables program allocated to Delivery Service Customers on a non-bypassable, non-reconcilable basis will be Customer Class specific and will be adjusted annually on June 1 of each year based on the projected price of Default Service. Adjustments, if necessary, will be made to the uncollectible percentage in a future distribution base rate case or the start of the next Default Service Program, whichever occurs earlier.

(C) Change

RIDERS

Rider J (continued)

The UE charges by Customer Class to be included in DSS rates are as follows:

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, Rate MS, Borderline Service, Street Lighting Service, Ornamental Street Lighting, LED Street Lighting, and Outdoor Lighting Service):

0.017 cents per kWh (I)

Residential Customer Class (Rate RS and Rate GS - Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

0.232 cents per kWh (I)

**2006 Deferred Transmission Service Charges**

$$TSC_1 = [(TSCD - E) / S] \times \text{Rate Schedule Adjustment Factor}$$

Where:

TSC<sub>1</sub> = The charge to be applied to Delivery Service Customers under this rider to recover the 2006 Transmission Service Charge Deferral (“TSCD”), including carrying charges, which was approved by the Commission in its final order at Docket No. R-00061366, authorizing the Company to amortize such deferral over a 10 year period beginning January 11, 2007 and ending on December 31, 2016. The 10 year amortization of the 2006 TSCD that was not fully recovered under the Transmission Service Charge Rider is being recovered under this DSS Rider which replaced the TSC Rider. The TSC<sub>1</sub> rate will be adjusted on June 1 of each year based on the Company’s latest sales forecast available at the time.

TSCD = The balance of the 2006 TSCD including carrying charges, that, as of March 31, 2013 remains to be amortized over the remaining months of the amortization period

(I) Increase

RIDERS

RIDER L  
 PARTIAL SERVICES RIDER

AVAILABILITY/APPLICABILITY:

This Rider applies to general service customers having on-site non-synchronous generation equipment or synchronous equipment that does not qualify for Net Metering Rider capable of supplying a portion of their power requirements for other than emergency purposes. Electricity sold under this Rider may not be resold; nor may it be used to operate the auxiliary loads of the generating facilities while those facilities are generating electricity for sale.

(C)

In addition to the charges included in the applicable rate schedule, all of the following general monthly charges are applicable to Delivery Service Customers.

GENERAL MONTHLY CHARGES:

Seventy-Nine Dollars and Twenty-Eight Cents (\$79.28)/per month, plus the charges listed below, depending upon the voltage at which the Customer is being served and the services (i.e., Backup Demand and/or Maintenance Demand) selected by the Customer:

<b>Distribution Charge</b>	<b>Backup Demand (Dollars/kW)</b>	<b>Maintenance Demand (Dollars/kW)</b>	
Secondary Voltage	\$3.12	2.50	(I)
Primary Voltage	\$2.24	\$1.79	(I)
Transmission Voltage	\$0.16	0.13	(I)

(C) Change  
 (I) Increase

## RIDERS

RIDER R  
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE

In addition to the net charges provided for in this Tariff, a charge of 0.00% will apply (D) consistent with the Commission Order dated June 9, 2016 at Docket No. P-2015-2508942, approving the Distribution System Improvement Charge (“DSIC”). This charge will be effective January 27, 2017. (C)

## 1. General Description

- A. Purpose: To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide Metropolitan Edison Company with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

- B. Eligible Property: The DSIC-eligible property will consist of the following:

- Poles and towers (account 364);
- Overhead conductors (account 365) and underground conduit and conductors (accounts 366 and 367);
- Line transformers (account 368) and substation equipment (account 362);
- Any fixture or device related to eligible property listed above, including insulators, circuit breakers, fuses, reclosers, grounding wires, crossarms and brackets, relays, capacitors, converters and condensers;
- Unreimbursed costs related to highway relocation projects where an electric distribution company must relocate its facilities; and
- Other related capitalized costs.

- C. Effective Date: The DSIC will become effective July 1, 2016.

(D) Decrease

(C) Change